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COURSE BROCHURE

Onshore Pipeline Route and Construction Engineering Training Course

5 – 9 April 2027
Barcelona

Onshore Pipeline Route and Construction Engineering Training Course

Ref: 2862_109515 **Date:** 5 – 9 April 2027 **Location:** Barcelona **Fees:** 6200 GBP

Onshore Pipeline Route and Construction Engineering is a 1-week training course for pipeline engineers, project engineers and construction supervisors, and it produces a pipeline route and construction basis. New gas, crude, water and carbon dioxide lines must now cross crowded land, sensitive terrain and other infrastructure while keeping schedules and landowner goodwill. Jupiter Prime Training offers this course on onshore pipeline route and construction engineering.

Why Onshore Pipeline Route and Construction Engineering Matters Now

Three pressures shape onshore pipeline projects today. Corridors are tighter, with roads, rail, power lines and existing pipelines competing for the same land. Landowners, communities and permitting bodies expect early consultation and minimal disturbance to farms, watercourses and habitats. Contractors face skilled labour shortages and long lead times for line pipe, bends and valves. A project that fixes its route, wall thickness and crossing methods early avoids rework and claims; one that leaves them open meets late reroutes, failed hydrotests and costly standby of construction spreads.

Who Gains Most from Onshore Pipeline Route and Construction Engineering

- Design engineers who set route alignment, wall thickness and crossing details
- Project engineers who coordinate surveys, permits, procurement and contractor interfaces
- Construction supervisors who run clearing, stringing, welding, lowering-in and backfill
- Quality and testing staff who plan weld inspection, hydrotest and records
- Owner representatives who accept the line at mechanical completion and handover

Owner and contractor project groups gain most when designers and site supervisors attend together and agree one construction basis.

Onshore Pipeline Route and Construction Engineering Capabilities

Participants move from a desktop corridor study to a line ready for test and handover.

- Assess alternative routes against terrain, land use, crossings and access — route selection decisions
- Calculate wall thickness and test pressure from design pressure, location class and material grade — line pipe ordering
- Specify road, river and foreign pipeline crossing methods — permitting and contractor scope
- Design construction spread sequences and productivity estimates — schedule and resource planning
- Apply hydrotest planning, water sourcing and dewatering — test acceptance

- Build handover dossiers and as-built records — operations acceptance

Key Onshore Pipeline Route and Construction Engineering Terms

- Right of way — the strip of land acquired or leased for building, operating and accessing a pipeline.
- Location class — a rating of population density near the route that sets design factors and wall thickness.
- Construction spread — the sequence of crews and equipment that clears, strings, welds, lowers and backfills the line.
- Horizontal directional drilling — a trenchless crossing method that drills a curved bore beneath rivers, roads or obstacles.
- Hydrotest — filling a pipeline section with water and holding it above design pressure to prove strength and tightness.
- Mechanical completion — the stage when construction is finished and checked, ready for commissioning and handover.

Onshore Pipeline Route and Construction Engineering Day by Day

Day 1: Corridor and Route Selection

- Pipeline Project Phases and Owner Requirements — Scope Basis for Route Work
- Desktop Corridor Study and Constraint Mapping — Narrowing Feasible Route Options
- Geotechnical, Topographic and Land Use Surveys — Confirming the Preferred Alignment
- Landowner, Community and Permit Engagement — Securing Right of Way Early
- Route Option Scoring Matrix — Choosing Between Alternative Alignments

Day 2: Mechanical Design Basis

- Design Pressure, Temperature and Location Class — Setting the Design Factor
- Wall Thickness and Line Pipe Grade Selection — Material Cost Versus Safety Margin
- Bends, Elevation Profile and Buoyancy Control — Field Bends, Induction Bends and Weights
- External Coating and Cathodic Protection Basis — Protecting Buried Steel
- Block Valve Spacing and Station Tie-Ins — Isolation and Future Expansion

Day 3: Crossings and Special Sections

- Road and Rail Crossings — Open Cut, Bored or Cased Options
- River and Dry Watercourse Crossings — Horizontal Directional Drilling Versus Trenching
- Foreign Pipeline and Cable Crossings — Separation, Protection and Agreements
- Rocky, Sandy and Unstable Ground — Trench Design and Padding Choices
- Crossing Method Selection Sheet — Matching Technique to Ground and Permit

Day 4: Construction Spreads, Testing and Handover

- Clearing, Grading, Stringing and Bending — Spread Sequence and Productivity
- Mainline Welding and Weld Inspection — Repair Rates and Production Pace
- Lowering-In, Backfill and Reinstatement — Ground Restoration and Landowner Sign-Off
- Hydrotest Section Planning, Water Sourcing and Dewatering — Test Acceptance Criteria
- Mechanical Completion and Handover Dossier — As-Built Records for Operations

Day 5: Practising the Pipeline Route and Construction Basis

- Route Selection Case Exercise — Applying Constraint Mapping and Scoring
- Wall Thickness and Test Pressure Worksheet — Applying Location Class Rules
- Crossing Plan for a Sample Corridor — Applying Method Selection Criteria
- Spread Schedule and Hydrotest Section Layout — Balancing Pace and Test Water
- Pipeline Route and Construction Basis — Alignment, Design Data and Build Sequence

Applying Onshore Pipeline Route and Construction Engineering After the Course

- Score two route alternatives for a current or planned line using the constraint map and scoring matrix.
- Review the hydrotest section plan of an ongoing project for water source, elevation and dewatering limits.

Onshore Pipeline Route and Construction Engineering Questions FAQ

What is onshore pipeline route and construction engineering and why does it matter now?

It is the work of choosing a land pipeline route, setting its design basis and building and testing it. It matters now because crowded corridors, stakeholder expectations and supply delays make early route and construction choices decisive.

Which roles gain most from onshore pipeline route and construction engineering?

Pipeline design engineers, project engineers and construction supervisors gain most.

How does onshore pipeline route and construction engineering differ from a pipeline operations or integrity course?

It covers the project phase before a line carries product: routing, design, crossings, construction and hydrotest. Operations and integrity courses deal with running, inspecting and repairing lines already in service.

What do you bring back from onshore pipeline route and construction engineering?

You bring back a route scoring matrix, wall thickness worksheet, crossing plan and spread schedule that can feed your next pipeline project.

Onshore Pipeline Route and Construction Engineering: The Way Forward

The pipeline route and construction basis first informs whether the preferred alignment and crossing methods are firm enough to order line pipe and award the construction contract. Design engineers, project engineers and supervisors use it as one shared reference. After its first use, revisit the crossing plan, since permit conditions and survey findings often change the method chosen.