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COURSE BROCHURE

Diesel Generating Station Operation and Testing Training Course

21 – 25 December 2026
Geneva

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Registered in the United Kingdom and Saudi Arabia

Diesel Generating Station Operation and Testing Training Course

Ref: 3236_123164 **Date:** 21 – 25 December 2026 **Location:** Geneva **Fees:** 7500 GBP

Diesel Generating Station Operation and Testing is a 1-week training course for diesel power station operators, maintenance engineers and plant supervisors who run multi-set stations, and it ends with a diesel station operation and test plan. Isolated grids, mining camps, hospitals and data halls rely on these stations for prime or standby supply, so every failed start or tripped set is felt at once. Jupiter Prime Training delivers this subject.

Why Diesel Generating Station Operation and Testing Matters Now

Three pressures shape diesel station practice today. Stations increasingly run alongside solar arrays and batteries, so sets must start, synchronise and shed load more often and more quickly than their original duty assumed. Fuel cost and emission limits push operators to run fewer sets at better loading rather than many sets lightly. Insurers, facility owners and grid operators now ask for documented proof that standby capacity will start and carry load when called. Stations that test, record and tune their sets keep availability high and fuel bills steady; those that skip testing discover weaknesses during a real outage.

Who Gains Most from Diesel Generating Station Operation and Testing

- Shift operators who start, synchronise, load and stop sets
- Maintenance engineers who plan servicing of engines, alternators, fuel and cooling auxiliaries
- Plant supervisors who schedule sets for duty, standby and outage against demand
- Test and commissioning staff who witness acceptance runs and periodic load tests
- Facility electrical leads who own standby stations at hospitals and process plants

A station crew gains most when its operators, maintenance engineer and supervisor attend together.

Diesel Generating Station Operation and Testing Capabilities

Participants move from running single sets to dispatching a whole station of parallel units with recorded test evidence.

- Apply start-up, synchronising and shut-down sequences for parallel sets — the shift operator on duty
- Calculate droop and isochronous load sharing settings between sets — the supervisor balancing loading
- Assess fuel treatment, lubricating oil and jacket water cooling condition — the maintenance planner
- Specify acceptance and periodic load tests with pass criteria — the owner relying on standby capacity
- Weigh set dispatch order against fuel use and running hours — the station manager controlling cost
- Communicate test results and availability to facility owners — the decision on repairs or added capacity

Key Diesel Generating Station Operation and Testing Terms

- Synchronising — matching voltage, frequency and phase of an incoming set to the busbar before closing
- Droop load sharing — a governor mode where speed falls slightly as load rises, so parallel sets share load
- Isochronous control — a governor mode that holds frequency constant, normally on one lead set
- Load bank test — running a set against an artificial resistive load to prove output and cooling
- Wet stacking — fuel and soot build-up in the exhaust from long light-load running
- Spinning reserve — capacity of running sets not yet loaded, available at once if another set trips

Diesel Generating Station Operation and Testing Day by Day

Day 1: The Diesel Station and Its Duty

- Prime, Continuous and Standby Ratings — Matching Sets to Station Duty
- Station Single-Line Diagram and Busbar Layout — Reading Supply Paths
- Engine, Alternator and Control Panel Interfaces — Who Owns Each Fault
- Hybrid Operation with Solar and Batteries — Changing Start and Load Patterns
- Station Safety Rules, Isolation and Permits — Safe Access to Running Plant

Day 2: Starting, Synchronising and Load Sharing

- Pre-Start Checks and Start Sequences — Avoiding Failed or Slow Starts
- Manual and Automatic Synchronising — Breaker Closing Without Disturbance
- Droop and Isochronous Governor Modes — Sharing Real Power Between Sets
- Voltage Regulator Settings and Reactive Sharing — Preventing Circulating Current
- Load Shedding and Set Dispatch Order — Holding Spinning Reserve

Day 3: Station Auxiliaries and Planned Maintenance

- Fuel Receipt, Settling and Purification — Protecting Injection Equipment
- Lubricating Oil Sampling and Change Intervals — Engine Wear Warnings
- Jacket Water and Radiator Cooling Circuits — Overheating and Corrosion Control
- Air Intake, Exhaust and Wet Stacking Checks — Light-Load Running Risks
- Planned Maintenance Calendar by Running Hours — Servicing Without Losing Capacity

Day 4: Acceptance and Periodic Testing

- Factory and Site Acceptance Test Sequences — Proving New Sets
- Load Bank Testing and Step Load Acceptance — Output and Transient Response
- Monthly Standby Start and Transfer Tests — Evidence for Facility Owners
- Alternator Insulation and Protection Relay Checks — Electrical Readiness
- Test Records, Trend Logs and Defect Lists — Repair or Replace Decisions

Day 5: Practising the Station Operation and Test Plan

- Station Demand Profile and Set Availability — Sizing Duty and Reserve
- Dispatch Rules and Start Priorities by Set Condition — Fuel and Hours Balance
- Maintenance Windows Within Demand Peaks — Keeping Spinning Reserve
- Annual Test Calendar with Pass Criteria — Standby Readiness Proof
- Diesel Station Operation and Test Plan — Presenting to the Facility Owner

Applying Diesel Generating Station Operation and Testing After the Course

- Review droop and voltage regulator settings on every parallel set.
- Run a load bank test on the standby set with the lowest recent loading.

Diesel Generating Station Operation and Testing Questions FAQ

What is diesel generating station operation and testing, and why does it matter now?

It is the running, dispatch, servicing and proof testing of stations with several diesel sets. Hybrid operation and owner demands for standby evidence raise its importance.

Which roles gain most from diesel generating station operation and testing?

Station operators, maintenance engineers and plant supervisors gain most.

How does diesel generating station operation and testing differ from a diesel engine maintenance course?

It looks at the whole station: parallel running, load sharing, auxiliaries and testing of many sets. An engine maintenance course goes deeper into overhauling a single engine and its components.

What do you bring back from diesel generating station operation and testing?

You bring back a station operation and test plan with dispatch rules, maintenance windows and an annual test calendar.

Diesel Generating Station Operation and Testing: The Way Forward

The diesel station operation and test plan first informs which sets run as duty, which stand by and when each one is load tested. Supervisors use it to roster crews and outages, and facility owners use its test records as proof of standby readiness. After the first round of load tests, revisit the dispatch rules, because real fuel use and running hours often shift the order.