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COURSE BROCHURE

Generator Protection Relay Settings and Testing Training Course

31 May – 4 June 2027
Dar es Salaam

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Registered in the United Kingdom and Saudi Arabia

Generator Protection Relay Settings and Testing Training Course

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Generator Protection Relay Settings and Testing is a 1-week training course for protection engineers, power plant electrical engineers and relay testing technicians, built around one work product: a generator protection settings sheet with test checks for every function. Grid operators and plant owners now expect generating units to ride through disturbances yet trip cleanly when a real internal fault appears. Jupiter Prime Training delivers this course on generator protection relay settings and testing.

Why Generator Protection Relay Settings and Testing Matters Now

Three pressures shape generator protection today. Grid operators publish stricter ride-through and frequency response expectations, so under frequency and out-of-step elements must not trip a healthy unit during a system swing. Plant owners carry the cost of stator and rotor damage, which can keep a large machine out of service for months. Insurers ask for evidence that each function was set from machine data and tested. A plant that gets settings right protects its machine and supports the grid; one that gets them wrong risks either burnt windings or needless trips that weaken system security.

Who Gains Most from Generator Protection Relay Settings and Testing

- Engineers who calculate and issue relay settings for new and refurbished generating units
- Engineers who look after steam, gas turbine or diesel generators
- Technicians who inject secondary quantities and prove trip logic during commissioning and outages
- Specialists who analyse disturbance records after a unit trip
- Staff who coordinate generator protection with transformer and busbar schemes

Plant electrical departments gain most when the engineer who sets the relay and the technician who tests it attend together.

Generator Protection Relay Settings and Testing Capabilities

Participants turn machine data and grid requirements into relay values they can defend and prove.

- Calculate differential slope and pick-up values from current transformer and machine data — stator phase fault coverage
- Specify stator earth fault elements covering the full winding — neutral earthing and third harmonic choices
- Design loss of excitation and reverse power settings against the capability curve — motoring and field failure decisions
- Weigh negative sequence and frequency element settings against rotor heating and grid ride-through — unit availability
- Test out-of-step and voltage restrained elements with secondary injection — commissioning sign-off
- Communicate setting rationale in a signed sheet — plant owners and grid connection reviewers

Key Generator Protection Relay Settings and Testing Terms

- Generator differential protection — comparison of currents entering and leaving the stator to detect internal phase faults.
- Stator earth fault protection — elements detecting stator insulation failure to earth.
- Loss of excitation — field supply failure that makes the machine absorb reactive power.
- Reverse power protection — a function tripping a unit that draws real power from the grid.
- Negative sequence current — unbalanced current that induces rotor surface heating.
- Out-of-step protection — elements detecting pole slipping from the impedance trajectory.

Generator Protection Relay Settings and Testing Day by Day

Day 1: Machine Behaviour and Protection Philosophy

- Generator Capability Curve and Reactance Data — Setting Boundaries for Each Element
- Unit Arrangement with Step-Up Transformer — Protection Zone Overlap
- Neutral Earthing Methods for Generators — Earth Fault Current Limits
- Trip Classes and Shutdown Sequences — Breaker, Field and Prime Mover Actions
- Grid Connection Ride-Through Requirements — Limits on Frequency and Voltage Trips

Day 2: Stator and Phase Fault Protection

- Biased Differential Slope and Pick-Up Calculation — Stator Phase Fault Sensitivity
- Current Transformer Saturation Checks — Stability During External Faults
- Neutral Overvoltage Element Setting — Earth Fault Coverage Near Terminals
- Third Harmonic Undervoltage Element — Coverage Near the Star Point
- Voltage Restrained Overcurrent Backup — Coordination with System Protection

Day 3: Abnormal Running Conditions

- Loss of Excitation Impedance Circles — Field Failure Detection Without Swing Trips
- Reverse Power Pick-Up and Time Delay — Prime Mover Motoring Limits
- Negative Sequence Thermal Constant Setting — Rotor Heating from Unbalance
- Over and Under Frequency Stages — Turbine Limits Against Grid Ride-Through
- Overfluxing Volts per Hertz Element — Core Heating at Start-Up

Day 4: Stability Protection and Testing Methods

- Out-of-Step Impedance Blinders — Pole Slip Detection and Trip Timing
- Inadvertent Energisation Logic — Protection of a Standstill Machine
- Secondary Injection Test Plans — Proving Each Function's Pick-Up and Timing
- Dynamic State Sequence Tests — Swing and Fault Simulation on Test Sets
- Disturbance Record Interpretation — Confirming Correct Relay Operation After Trips

Day 5: Practising the Generator Protection Settings Sheet

- Machine Data Collection for a Case Unit — Inputs for Every Element
- Stator and Abnormal Running Settings Applied — Values with Rationale
- Stability and Frequency Settings Checked Against the Grid — Ride-Through Conflicts Resolved
- Test Check Columns per Function — Injection Values and Expected Results
- Generator Protection Settings Sheet — Signed Values and Test Checks for One Unit

Applying Generator Protection Relay Settings and Testing After the Course

- Lead a check of one operating unit's relay values against its capability curve and current machine data.
- Run a secondary injection test of the loss of excitation and reverse power elements at the next planned outage.

Generator Protection Relay Settings and Testing Questions FAQ

What is generator protection relay settings and testing and why does it matter now?

It is the calculation and proof of each relay function protecting a generator. Stricter grid ride-through expectations and costly machine damage make accurate, tested values essential.

Which roles gain most from generator protection relay settings and testing training?

Protection engineers, plant electrical engineers and relay testing technicians gain most in utility power stations and industrial cogeneration plants.

How does generator protection relay settings and testing differ from general power system protection?

It concentrates on one machine and its abnormal running conditions, such as field failure, motoring and pole slipping, rather than on lines, feeders and busbars across a network.

What do you bring back from generator protection relay settings and testing training?

You bring back a settings sheet for one generating unit, with the rationale for each value and injection checks your test team can run at the next outage.

Generator Protection Relay Settings and Testing: The Way Forward

The generator protection settings sheet first informs whether a unit's present relay values still match its machine data and grid obligations. Protection engineers issue it, technicians test against it and plant managers approve outages from it. After its first use, revisit the frequency and out-of-step entries whenever grid ride-through requirements or the unit's step-up transformer change.