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COURSE BROCHURE

Advanced Legal Compliance for FSRU Engineers Training Course

27 December 2026 – 7 January 2027
Abu Dhabi

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Registered in the United Kingdom and Saudi Arabia

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Ref: 376_13321 **Date:** 27 December 2026 – 7 January 2027 **Location:** Abu Dhabi **Fees:** 9100 GBP

Legal Compliance for FSRU Engineers is a 2-week advanced training course for engineers, technical managers and operations leads on floating storage and regasification units, and it ends with an FSRU obligations matrix linking each technical risk to its contractual and permit duty. Fast-track LNG import projects place engineers at the centre of charter, terminal use and permit decisions. Jupiter Prime Training frames Legal Compliance for FSRU Engineers around the documents engineers sign and operate under.

Why Legal Compliance for FSRU Engineers Matters Now

Three pressures shape this field today: floating regasification is chosen for speed, so contracts are negotiated while engineering is still moving; charterers, terminal users and gas buyers each hold different rights over the same vessel; and permit authorities expect technical teams to evidence every safety and environmental condition. An operator whose engineers read contracts and permits with a legal eye avoids off-hire disputes, penalty exposure and stoppages; one that leaves the documents to lawyers alone discovers its obligations only after an incident. The course draws on international maritime safety and pollution conventions and industry contracting practice, described in general terms.

Who Gains Most from Legal Compliance for FSRU Engineers

- Marine and process engineers who certify that the unit meets technical specifications and performance guarantees
- Operations leads who run regasification send-out against nominations and terminal use rules
- Maintenance planners who schedule dry-docking, inspections and off-hire periods
- HSE specialists who report incidents and keep permit conditions evidenced
- Commercial-technical interface managers who translate engineering changes into contract variations

A site team that sends its operations, maintenance and HSE leads together gains most, because each sees how the others' records feed the same contractual position.

Legal Compliance for FSRU Engineers Capabilities

Participants learn to read FSRU documents as an engineer who knows where liability sits and when counsel must be called.

- Assess a time charter or operation and maintenance agreement for performance warranties and off-hire triggers — the operations lead managing availability
- Specify how technical specifications become enforceable acceptance criteria — the commissioning team signing off the unit
- Apply indemnity and limitation of liability clauses to realistic incident scenarios — the insurers and finance partners pricing exposure
- Build an incident reporting and evidence preservation routine — the legal counsel defending or pursuing a claim
- Calculate the commercial effect of send-out shortfalls and boil-off allowances — the gas buyer and charterer reconciling invoices
- Communicate engineering changes through formal notices and variation requests — the counterparty approving the change

Key Legal Compliance for FSRU Engineers Terms

- FSRU — floating storage and regasification unit, a vessel that stores liquefied natural gas and returns it to gaseous form for pipeline send-out.
- Off-hire — a period during which charter hire stops because the unit cannot perform as the charter requires.
- Performance warranty — a contractual promise on send-out capacity, boil-off rate or availability, with remedies if it is missed.
- Knock-for-knock indemnity — a clause under which each party bears losses to its own people and property regardless of fault.
- Terminal use agreement — the contract setting the rights of gas importers to use the terminal's storage and regasification capacity.
- Permit condition — an operating limit or reporting duty attached to an environmental, marine or safety permit.

Legal Compliance for FSRU Engineers Day by Day

Day 1: The FSRU Contract Landscape

- FSRU Project Structures — Owner, Charterer, Terminal Operator and Gas Buyer Roles
- Contract Map of a Floating Terminal — Charter, O and M and Terminal Use
- Fast-Track Delivery Pressures — Negotiating While Engineering Evolves
- Legal Hierarchy of Documents — Order of Precedence Clauses in Practice
- Engineer's Legal Exposure — Personal Sign-Offs and Corporate Liability

Day 2: Reading the Charter Party

- Time Charter Structure — Hire, Term and Redelivery Conditions
- Off-Hire Clauses — Technical Triggers and Evidence Requirements
- Speed and Performance Equivalents — Send-Out Capacity and Boil-Off Guarantees
- Dry-Docking and Maintenance Allowances — Planned Downtime Entitlements
- Termination for Default — Technical Failures That Open Exit Rights

Day 3: Specifications as Obligations

- Technical Specification Language — Shall, Should and May in Engineering Text
- Acceptance Testing Protocols — Commissioning Criteria and Sign-Off Authority
- Design Basis and Change Control — When a Change Becomes a Variation
- Interface Points With Onshore Facilities — Jetty, Loading Arms and Pipeline
- Defects Liability Periods — Remedying Faults After Acceptance

Day 4: Permits and Regulatory Conditions

- Permit Inventory — Marine, Environmental, Safety and Pipeline Approvals
- Condition Tracking Matrix — Linking Each Condition to an Owner
- International Maritime Safety and Pollution Conventions — Flag and Class Duties
- Emissions and Discharge Limits — Monitoring Data as Legal Evidence
- Permit Variations — Applying for Changes Before Operations Shift

Day 5: Liability and Indemnities

- Knock-for-Knock Regimes — Allocating Losses Between Owner and Charterer
- Limitation of Liability Caps — Consequential Loss Exclusions
- Third-Party Claims — Pipeline Operators, Ports and Neighbouring Users
- Insurance Interfaces — Hull, Protection and Indemnity and Liability Covers
- Gross Negligence Carve-Outs — When Protections Fall Away

Day 6: Incidents and Reporting

- Incident Classification — Near Miss, Loss of Containment and Off-Spec Gas
- Reporting Timelines Under Contracts and Permits — Who Must Be Told
- Root Cause Investigation Records — Privilege and Disclosure Considerations
- Evidence Preservation — Logs, Alarms and Control System Data
- Regulator Interviews — Preparing Technical Staff to Respond Accurately

Day 7: Documentation Discipline

- Operational Logbooks — Legal Weight of Daily Records
- Maintenance Management System Entries — Proving Due Diligence
- Correspondence Protocols — Notices, Reservations of Rights and Email Risk
- Document Retention Schedules — Contractual and Permit Requirements
- Sector Comparison — LNG Import Terminals and Gas-Fired Power Plants

Day 8: Commercial Consequences of Technical Events

- Send-Out Shortfall Calculations — Liquidated Damages and Make-Up Gas
- Boil-Off and Fuel Gas Accounting — Allocation Between Parties
- Force Majeure Claims — Weather, Grid Failure and Supply Disruption
- Variation Pricing — Costing Engineering Changes Fairly
- Dispute Escalation Ladders — Expert Determination for Technical Questions

Day 9: Working With Legal Counsel

- Instructing Counsel — Framing Technical Facts for Legal Advice
- Expert Witness Preparation — Independence and Report Structure
- Contract Negotiation Support — Engineering Input on Draft Clauses
- Claims Readiness Checklist — Notice, Quantum and Supporting Records
- Lessons-Learned Loop — Feeding Incidents Into Future Contract Terms

Day 10: Practising the FSRU Obligations Matrix

- Charter Clause Mapping — Applying Day 2 Off-Hire Triggers to a Live Unit
- Permit Condition Linking — Applying Day 4 Tracking to Site Data
- Incident Simulation — Applying Day 6 Reporting and Evidence Steps
- Shortfall Exposure Estimate — Applying Day 8 Calculations to a Scenario
- FSRU Obligations Matrix — Risks, Clauses, Permit Duties, Owners and Evidence

Applying Legal Compliance for FSRU Engineers After the Course

- Map the unit's ten most frequent technical alarms to the charter, terminal use and permit clauses they could trigger, and agree owners for each.
- Run a tabletop incident drill that tests reporting timelines, evidence preservation and the first notice to counterparties.

Legal Compliance for FSRU Engineers Questions FAQ

What is legal compliance for FSRU engineers and why does it matter now?

Legal compliance for FSRU engineers is the skill of reading charters, terminal agreements, specifications and permits as binding obligations. It matters now because fast-track floating terminals leave engineers making daily decisions that carry contractual and regulatory consequences.

Which roles gain most from legal compliance for FSRU engineers training?

Marine and process engineers, operations leads, maintenance planners and HSE specialists gain most. Their records and decisions determine whether off-hire, penalties or incident liability fall on their organisation or its counterparties.

How does legal compliance for FSRU engineers differ from a general contract law course?

A general contract law course covers principles for lawyers. This course starts from the engineer's documents, alarms and logbooks on a floating terminal and shows how each links to charter, permit and liability clauses.

What do you bring back from legal compliance for FSRU engineers training?

You bring back an FSRU obligations matrix that links technical risks to clauses, permit duties, owners and evidence, plus incident reporting and documentation routines your site can adopt.

Legal Compliance for FSRU Engineers: The Way Forward

The FSRU obligations matrix gives engineers and counsel one shared view of what the unit must deliver and prove. Its first use is deciding which operating records need tighter control before the next inspection or dry-dock. After the first incident or audit, revisit the matrix's owners and evidence columns, since real events show which records carried weight.