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COURSE BROCHURE

Offshore Platform Shift Supervision and SIMOPS Control Training Course

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London

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Registered in the United Kingdom and Saudi Arabia

Offshore Platform Shift Supervision and SIMOPS Control Training Course

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Offshore Platform Shift Supervision and SIMOPS Control is a 1-week training course for offshore supervisors, senior operators and installation team leads, and each participant builds a platform shift control sheet for their own installation. Leaner crews, ageing topsides and more contractor campaigns now put several hazardous activities on one deck at once. Jupiter Prime Training delivers this offshore platform shift supervision and SIMOPS control course.

Why Offshore Platform Shift Supervision and SIMOPS Control Matters Now

Three forces shape the offshore supervisor's shift today. Reduced persons on board means each supervisor covers more equipment and more people. Life-extension work on older platforms brings drilling, wireline, crane and hot work campaigns alongside live production. Contractor crews rotate often and arrive with their own habits and paperwork. Supervisors who control simultaneous operations keep barrels flowing and people safe; weak control leads to near misses, shutdowns and lost production. The course rests on the control of work and permit to work PTW system and the matrix of permitted operations MOPO, described in general terms.

Who Gains Most from Offshore Platform Shift Supervision and SIMOPS Control

- Shift supervisors who authorise work and balance production against maintenance on the platform
- Senior operators preparing to step up into supervisory roles
- Installation team leads who coordinate drilling, marine and contractor activity
- Area authorities who issue permits and verify isolations at the worksite

Offshore crews from the same installation gain most when supervisors from both rotations attend together.

Offshore Platform Shift Supervision and SIMOPS Control Capabilities

Participants plan a twelve-hour shift where a crane lift, a wireline job and hot work all compete for the same deck space.

- Apply the MOPO to approve or stop concurrent activities — offshore installation managers
- Assess permit to work and isolation quality before authorising tasks — area authorities and crews
- Design shift briefings and handovers that carry critical information — oncoming supervisors
- Weigh production targets against maintenance and contractor work — asset and production managers
- Lead muster and emergency drills with clear role assignment — emergency response teams

- Communicate performance feedback through coaching conversations — operators and contractor leads

Key Offshore Platform Shift Supervision and SIMOPS Control Terms

- SIMOPS — simultaneous operations: two or more activities on one installation whose hazards may interact and need joint control.
- Matrix of Permitted Operations MOPO — a table showing which activities may run together under given plant and weather conditions.
- Persons on Board POB — the count of people on the installation at any moment, used for muster and evacuation control.
- Isolation Certificate — a record confirming that energy sources are separated, locked and tested before intrusive work starts.
- Shift Handover Log — a structured record of plant status, open permits and risks passed to the oncoming supervisor.
- Muster Drill — an exercise in which all personnel report to assigned stations so headcount and response roles can be checked.

Offshore Platform Shift Supervision and SIMOPS Control Day by Day

Day 1: The Offshore Supervisor's Role

- Platform Organisation and Reporting Lines — Authority on the Installation
- Production, Drilling and Marine Interfaces — Who Controls Which Activity
- Persons on Board Limits and Bed Planning — Crew Capacity Decisions
- Shift Patterns, Fatigue and Rotation — Alertness Across Long Tours
- Supervisor Duties in Control of Work — Personal Accountability Points

Day 2: Permits and Simultaneous Operations

- Permit to Work Types and Sign-Off — Authorising Hazardous Tasks
- Isolation Planning and Verification — Safe Intrusive Maintenance
- MOPO Application on a Live Platform — Allowed Concurrent Activities
- SIMOPS Interface Meetings — Drilling, Wireline, Crane and Hot Work Conflicts
- Weather and Helideck Limits — Suspending Activities Safely

Day 3: Briefings, Handovers and Production

- Pre-Shift Briefing Structure — Priorities, Hazards and Assignments
- Shift Handover Log and Face-to-Face Handover — Open Permits and Plant Status
- Daily Production Targets and Deferment — Balancing Output With Work Scope
- Contractor Work Pack Control — Scope, Supervision and Close-Out
- Toolbox Talks at the Worksite — Last-Minute Hazard Checks

Day 4: Emergencies and People

- Muster, Headcount and Evacuation Routes — Command During Alarms
- Emergency Drill Scenarios — Gas Release, Fire and Man Overboard
- Post-Drill Debriefs — Turning Gaps Into Actions
- Coaching Conversations With Operators — Performance and Safe Behaviour
- Handling Conflict With Contractor Crews — Standards Without Escalation

Day 5: Practising the Platform Shift Control Sheet

- SIMOPS Conflict Exercise — Crane Lift Beside Live Hot Work
- Handover Role Play After a Production Upset — Critical Information Transfer
- Drill Command Simulation From a Gas Platform and FPSO — Muster Decisions
- Contractor Coaching Case — Correcting an Unsafe Work Practice
- Platform Shift Control Sheet — Permits, SIMOPS, Targets and Drills

Applying Offshore Platform Shift Supervision and SIMOPS Control After the Course

- Check the next tour's planned activities against the MOPO and flag conflicts before the shift starts.
- Introduce a structured handover log on one rotation and review its use with the opposite crew.

Offshore Platform Shift Supervision and SIMOPS Control Questions FAQ

What is Offshore Platform Shift Supervision and SIMOPS Control and why does it matter now?

It is the supervisor's control of permits, concurrent activities, crews and drills during a platform shift. Leaner crews and more campaign work make that control decisive for safety and output.

Which roles gain most from Offshore Platform Shift Supervision and SIMOPS Control?

Offshore shift supervisors, senior operators preparing to supervise, installation team leads and area authorities gain most.

How does Offshore Platform Shift Supervision and SIMOPS Control differ from an onshore field supervisor coaching course?

It centres on offshore conditions: persons on board limits, SIMOPS on a congested deck, helideck and weather limits, and muster command.

What do you bring back from Offshore Platform Shift Supervision and SIMOPS Control?

You bring back a platform shift control sheet that links permits, concurrent activities, production targets and drill duties for your installation.

Offshore Platform Shift Supervision and SIMOPS Control: The Way Forward

The platform shift control sheet gives each supervisor one view of a tour's permits, concurrent work and targets. Its first use is deciding which campaign activities can run together on the next shift. Offshore installation managers and opposite-rotation supervisors use it to keep control consistent. After a full rotation, revisit which conflicts the matrix missed.