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COURSE BROCHURE

Advanced Renewable Energy Integration and Management Training Course

8 – 19 February 2027
Vienna

Advanced Renewable Energy Integration and Management Training Course

Ref: 218_6723 **Date:** 8 – 19 February 2027 **Location:** Vienna **Fees:** 12400 GBP

Renewable Energy Integration and Management is a 2-week training course for power system planners, grid operators and renewable project engineers who connect solar PV, wind and battery storage to utility and industrial grids, and who leave with a Grid Integration Study Pack for one real connection. Rising shares of inverter-based generation are changing how grids hold frequency, voltage and reserves. Jupiter Prime Training delivers this course on renewable energy integration and management.

Why Renewable Energy Integration and Management Matters Now

Three forces shape renewable energy integration today. Connection queues are growing faster than network reinforcement, so planners must squeeze more hosting capacity from existing feeders and substations. Inverter-based resources respond to disturbances in ways synchronous machines never did, which tests protection, stability margins and ride-through settings. System operators now expect accurate forecasts and dispatchable flexibility from every new plant. An organisation that handles these pressures well connects projects sooner and avoids curtailment losses; one that handles them badly faces rejected studies, tripping events and stranded capacity. The course draws on IEC 61850 for substation communication and on published grid code practice for inverter-based resources.

Who Gains Most from Renewable Energy Integration and Management

- Planning engineers responsible for load flow, short-circuit and hosting capacity studies on transmission and distribution networks
- Control room operators who balance variable output against reserves and schedule curtailment
- Project engineers who prepare connection applications and grid code compliance evidence for solar, wind and storage plants
- Protection and substation specialists who adapt relay settings to low fault current from inverters
- Asset owners in industrial sites who add on-site solar and batteries behind the meter

A utility planning department or an independent power producer gains most when its study engineers and operators attend together and share one connection case.

Renewable Energy Integration and Management Capabilities

Participants move from single-plant studies to a system view of variable generation, where forecasts, reserves and inverter controls are weighed together.

- Assess hosting capacity on a feeder or substation using thermal, voltage and protection limits — connection approval decisions
- Specify inverter ride-through, reactive power and frequency response settings — grid code compliance reviews
- Calculate reserve and ramping needs from wind and solar forecast error — control room scheduling
- Design battery storage sizing and dispatch rules for firming and peak shaving — investment committees
- Weigh curtailment, reinforcement and flexibility options on cost and risk — network planning boards
- Communicate study findings and connection conditions clearly — developers and system operators

Key Renewable Energy Integration and Management Terms

- Hosting capacity — the amount of new generation a network section can accept without breaching thermal, voltage or protection limits.
- Inverter-based resource — a generator or battery connected through power electronics rather than a rotating synchronous machine.
- Fault ride-through — the ability of a plant to stay connected and support voltage during a short grid disturbance.
- Curtailment — a deliberate reduction of renewable output ordered because the network or system cannot absorb it.
- Grid forming control — inverter control that sets its own voltage and frequency reference, providing stability like a synchronous machine.
- Net load — demand minus variable renewable output, the quantity that dispatchable plant and storage must follow.

Renewable Energy Integration and Management Day by Day

Day 1: Grid Transition and Variable Generation

- Energy Transition Drivers — Pace of Solar and Wind Connection Requests
- Variability and Uncertainty Profiles — Resource Assessment for Planning Studies
- Net Load Duck Curve — Implications for Dispatchable Fleet Operation
- System Strength Indicators — Screening Weak Grid Connection Points
- Stakeholder Roles in Connection — Developer, Operator and Network Owner Duties

Day 2: Inverter-Based Resource Behaviour

- Power Electronic Converter Basics — Response to Grid Disturbances
- Grid Following Versus Grid Forming Control — Stability Choice for Weak Networks
- Reactive Power Capability Curves — Voltage Support Commitments at Connection
- Fast Frequency Response — Inertia Replacement in Low Inertia Systems
- Harmonic Emission Limits — Power Quality Acceptance at Point of Common Coupling

Day 3: Grid Codes and Compliance Evidence

- Grid Code Structure for Generating Units — Mandatory Versus Negotiated Requirements
- Fault Ride-Through Envelopes — Plant Setting and Test Planning
- Active Power Control Modes — Ramp Rate and Curtailment Readiness
- Compliance Simulation Models — Model Validation Before Energisation
- Commissioning Test Records — Final Operational Notification Evidence

Day 4: Connection Studies and Load Flow

- Steady State Load Flow Cases — Thermal and Voltage Limit Screening
- Short-Circuit Contribution from Inverters — Breaker Duty and Relay Sensitivity
- Contingency Analysis N-1 — Firm Versus Non-Firm Connection Offers
- Reactive Compensation Sizing — Capacitor, Reactor and STATCOM Selection
- Study Scope Agreement — Assumptions Shared with the Network Owner

Day 5: Hosting Capacity and Distribution Networks

- Feeder Hosting Capacity Methods — Deterministic Versus Stochastic Approaches
- Voltage Rise and Reverse Power Flow — Tap Changer and Regulator Settings
- Smart Inverter Volt-Var Functions — Raising Capacity Without Reinforcement
- Protection Coordination with Distributed Generation — Blinding and Sympathetic Tripping
- Industrial Behind-the-Meter Solar — Export Limits and Site Agreements

Day 6: Stability and Dynamic Performance

- Electromagnetic Transient Versus RMS Models — Choosing Study Fidelity
- Small Signal and Control Interaction — Oscillation Risks Near Converter Clusters
- Frequency Stability After Large Infeed Loss — Reserve Sizing Rules
- Voltage Stability and Short-Circuit Ratio — Weak Grid Mitigation Measures
- IEC 61850 Substation Communication — Plant Controller Integration with Utilities

Day 7: Forecasting and Operational Planning

- Solar and Wind Power Forecast Methods — Day-Ahead and Intraday Accuracy
- Forecast Error Distributions — Probabilistic Reserve Requirements
- Unit Commitment with Variable Output — Thermal Fleet Cycling Costs
- Ramping Event Alerts — Control Room Response Procedures
- Curtailment Accounting — Fair Allocation Among Connected Plants

Day 8: Battery Storage and Flexibility

- Battery Energy Storage Configurations — Coupled and Standalone Layouts
- Storage Sizing for Firming and Shifting — Energy Versus Power Rating
- State of Charge Management — Degradation and Warranty Limits
- Demand Response and Flexible Loads — Alternatives to Network Reinforcement
- Hybrid Plant Controllers — Single Dispatch Point for Solar and Storage

Day 9: Planning Choices and Investment Cases

- Reinforcement Versus Flexibility Options — Least Regret Network Planning
- Curtailment Cost Estimation — Developer Revenue and System Value Trade-Off
- Scenario Planning for Renewable Penetration — Long-Term Capacity Expansion
- Risk Register for Connection Projects — Delay, Compliance and Performance Exposure
- Study Findings Reporting — Clear Connection Conditions for Decision Boards

Day 10: Practising the Grid Integration Study Pack

- Applying Hosting Capacity Screening — Selected Feeder or Substation Case
- Applying Grid Code Settings — Ride-Through and Reactive Power Schedule
- Applying Forecast and Reserve Methods — Operating Envelope for the Plant
- Applying Storage Sizing Rules — Firming Option for the Case
- Grid Integration Study Pack — Completed Connection Case for Peer Review

Applying Renewable Energy Integration and Management After the Course

- Run a hosting capacity screening on one feeder with pending solar applications and share the voltage and protection limits found.
- Review the ride-through and reactive power settings of one connected plant against the grid code envelope and log any gaps.

Renewable Energy Integration and Management Questions FAQ

What is renewable energy integration and management, and why does it matter now?

Renewable energy integration and management is the planning and operation of grids that host large shares of solar, wind and storage. It matters now because connection requests are rising while inverter-based plants change stability, protection and reserve needs.

Which roles gain most from renewable energy integration and management training?

Planning engineers, control room operators, renewable project engineers and protection specialists gain most. You benefit if you run connection studies, schedule reserves, prepare grid code evidence or adapt relays for networks with growing inverter-based generation.

How does renewable energy integration and management differ from a solar PV design course?

A solar PV design course focuses on panels, strings and plant layout inside the fence. This course looks outward at the grid, covering hosting capacity, grid codes, stability, forecasting, storage and the network decisions that follow a connection request.

What do you bring back from renewable energy integration and management training?

You bring back a completed study for one real connection case, covering hosting limits, inverter settings, reserve needs and a storage option. It gives your department a tested method to reuse on the next solar, wind or battery application.

Renewable Energy Integration and Management: The Way Forward

The Grid Integration Study Pack first informs whether a pending connection is offered firm, non-firm or with storage. Planning engineers and control room leads use it to agree operating limits with the developer. After its first use, revisit the forecast error assumptions and grid forming options, since both shift quickly as inverter-based penetration grows on the network.